

Q4 2023 Results Presentation

21st February 2024, Eyas Alhomouz (Chairman), Jens Pace (Interim CEO)



Tchendo platforms

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Competent person statements

The information in this Presentation relating to hydrocarbon resource estimates for Congo-Brazzaville includes information compiled by AGR Petroleum Services AS ("AGR"). AGR has consented to the inclusion in this Presentation of the matters based on the information in the form and context in which it appears. In addition, this is supplemented with corporate management estimates for Nigeria and estimates by PetroNor E&P AB for the Guinea Bissau licenses. Further, hydrocarbon resource estimates for The Gambia and Senegal includes information compiled by Dr Adam Law, Geoscience Director of ERC Equipoise Ltd. Dr Law, is a post-graduate in Geology, a Fellow of the Geological Society and a member of the Society of Petroleum Evaluation Engineers. He has 18 years relevant experience in the evaluation of oil and gas fields and exploration acreage, preparation of development plans and assessment of reserves and resources. Dr Law has consented to the inclusion in this Presentation of the matters based on the information in the form and context in which it appears.

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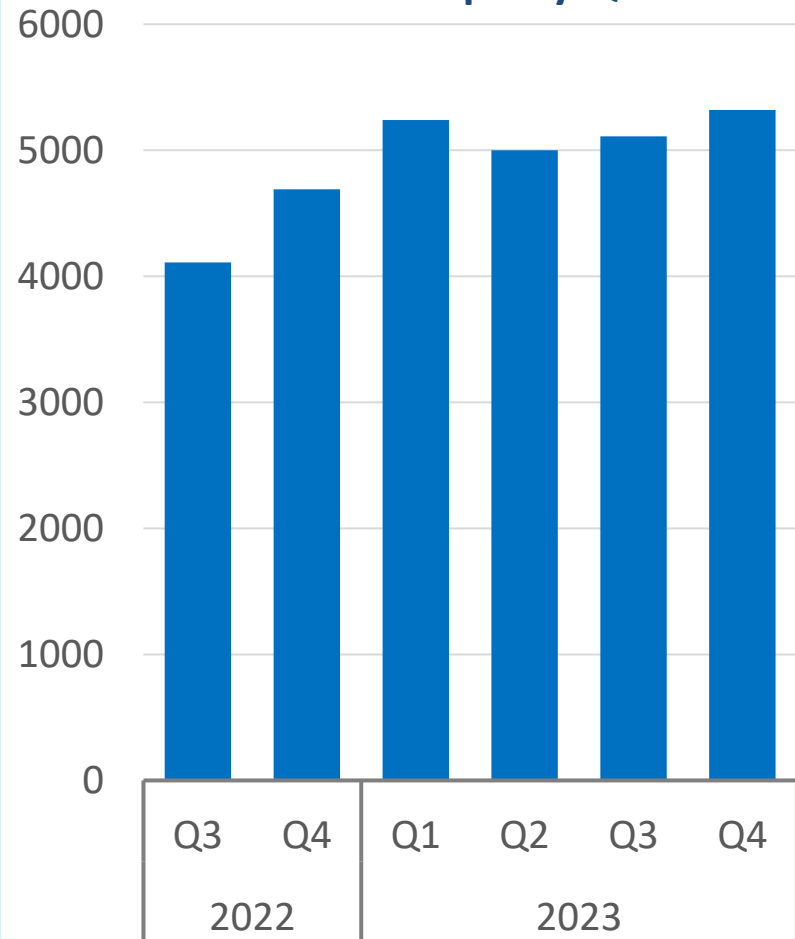
Statements made in this Presentation are made only at the date of this Presentation. The information in this Presentation remains subject to change without notice.

Q4 2023: A strong finish to a record year

Performance update:

- Q4 net working interest oil production of 5,319 bopd, increasing the 2023 average to 5,168 bopd
- Q4 sales totalling 711 thousand bbls of entitlement oil were achieved with an average price of USD 80.65/bbl.
- Total oil sales for 2023 were a record 1.5 million bbls with an average price of USD 78.3/bbl.
- The Guinea-Bissau transaction completed in Q4 with a payment of USD 22.9 million to PetroNor.
- The Congo Council of Ministers awarded the PNGF Bis licence to a Perenco lead partnership with PetroNor having a 22.7% interest .

**Net Working Interest
Production bopd by Quarter**



2023 Financial Delivery:

BALANCE SHEET

Cash at bank at 31 December 2023

USD 46.2 million

31 December 2022: USD 24.8 million

Net cash/-debt at 31 December 2023

USD 40.7 million

31 December 2022: USD 13.8 million

Gross assets at 31 December 2023

USD 232.7 million

31 December 2022: USD 184.5 million

HIGHLIGHTS

Revenue for year ended
31 December 2023

USD 187.3 million

2022: USD 146.1 million

EBITDA for year ended
31 December 2023

USD 141.3 million

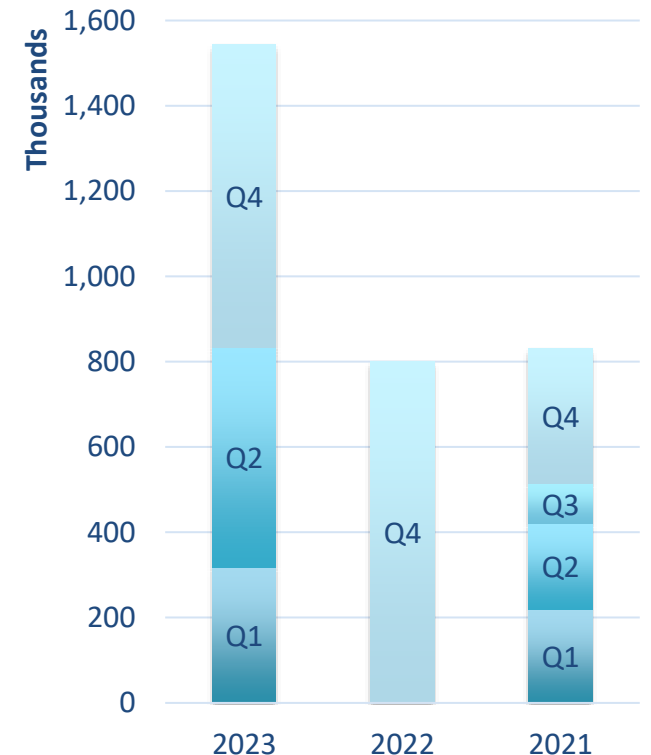
2022: USD 96.4 million

Cash flow from operations for year
ended 31 December 2023

USD 69.8 million

2022: USD 37.5 million

Oil sales from barrels lifted



Realised average price USD /bbl

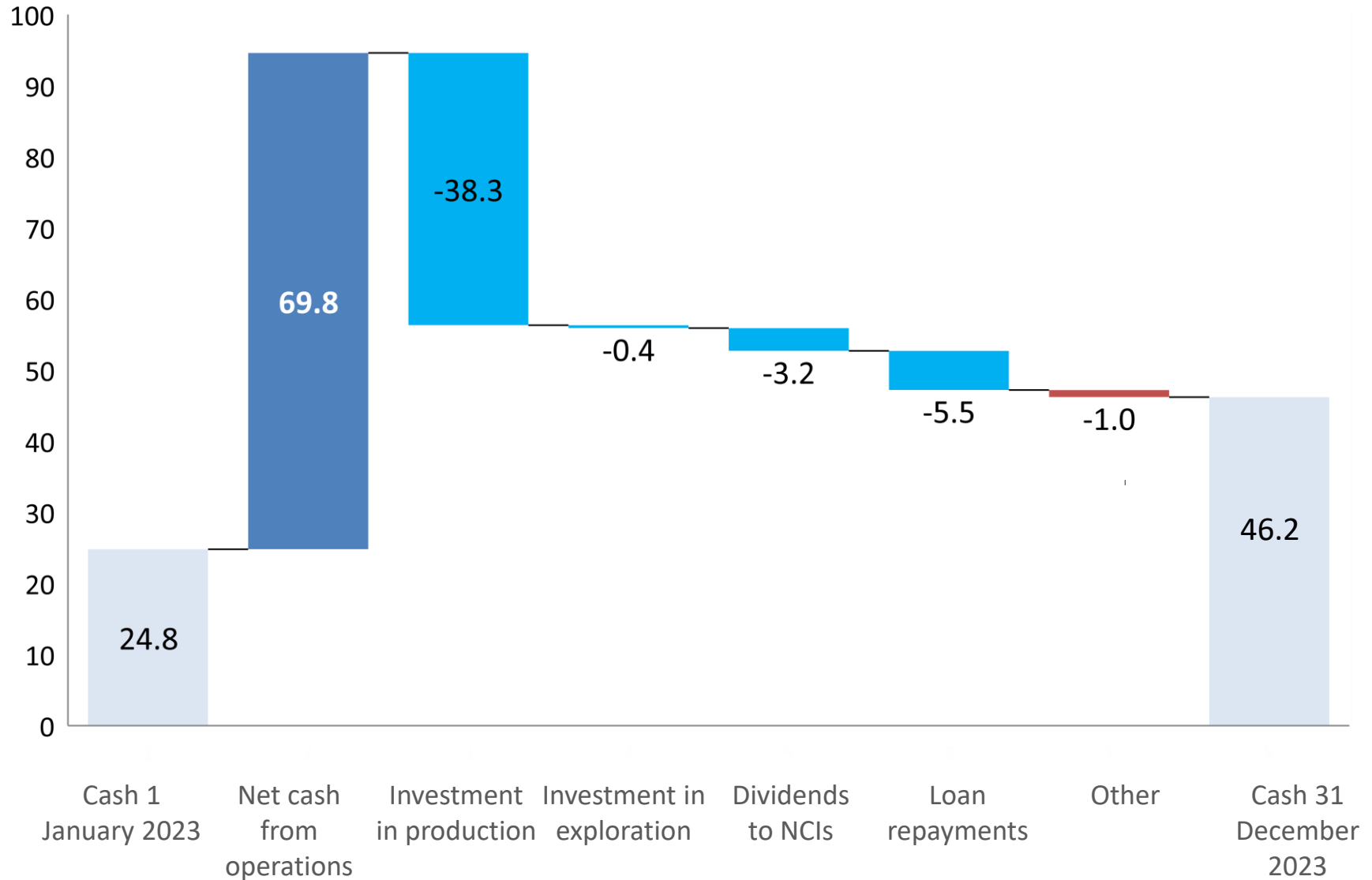
78.3

91.0

69.3

2023 - Use of cash

Amounts in USD million



Balanced portfolio across the E&P value chain

1 Production base – Congo-Brazzaville – PNGF Sud/Bis



- > Gross field production of ~33,000 bopd
- > High margin production
- > Operated by Perenco

2 Re-development – Nigeria – Aje Field (OML 113)



- > Consolidating licence position via acquisition
- > Re-development plan of 25,000 boepd
- > Gas considered a transition fuel for Africa

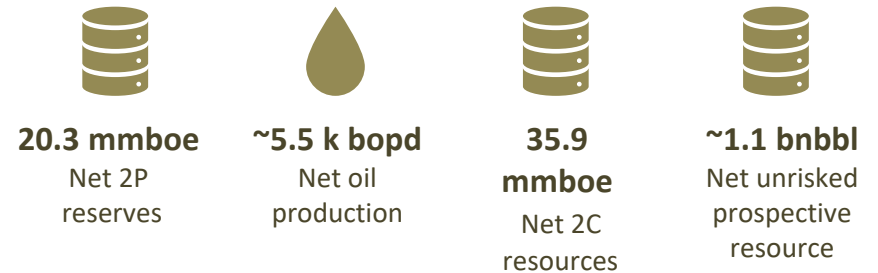
3 Exploration – Multiple prospects



- > Gambia A4 Licence
- > Proven basin
- > Prospects on trend with discoveries



Key metrics^{1, 2}



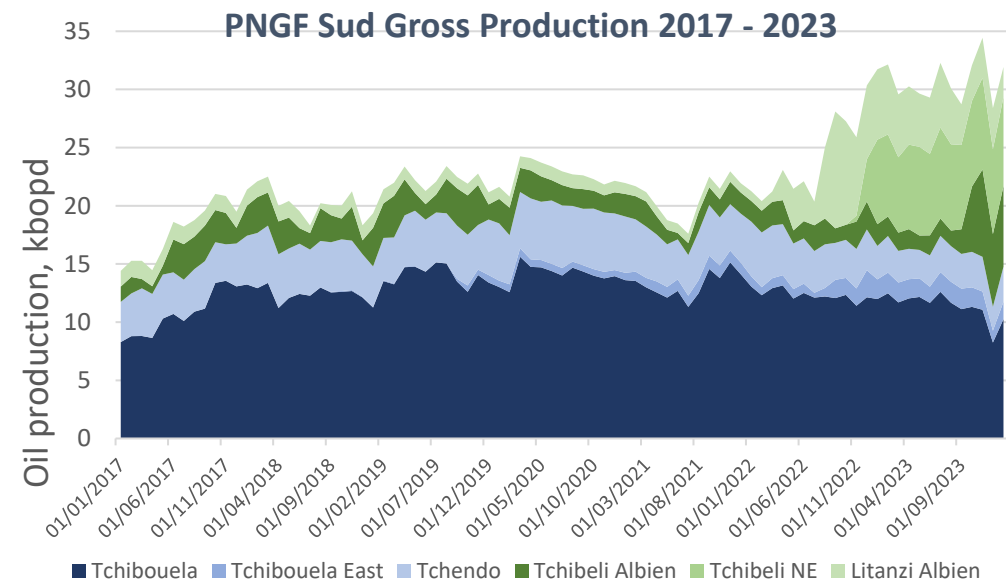
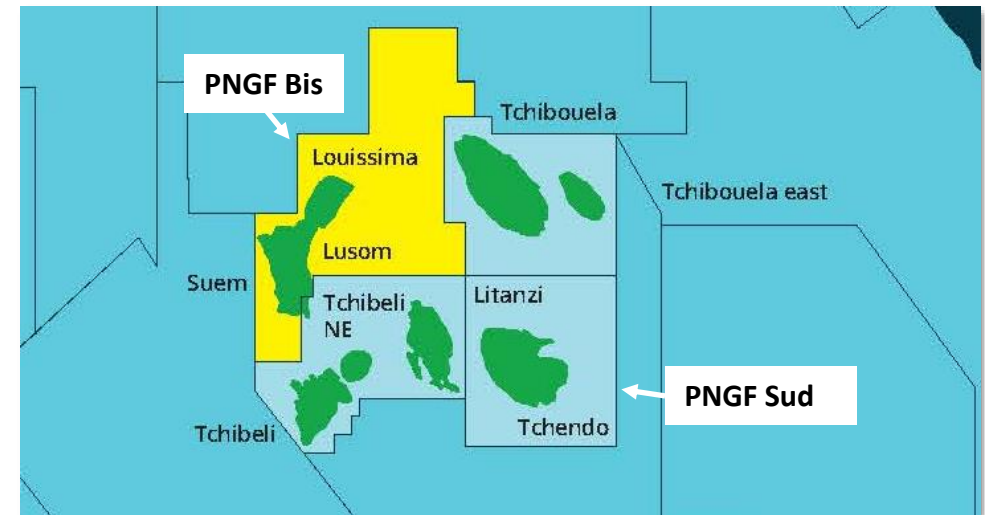
¹) Congo: PNGF Bis constitutes 6.6 mmbbls of 2C resources in Congo. PetroNor has the right to enter into the PNGF Bis license with net working interest of 22.7% with Perenco as operator. Volumes as of 1 Jan 2023 on PNGF Sud (AGR 17/3/2023); ²) Exploration: Sum Net Unrisked Mean Case Prospective Recoverable Resources, based on ERC Equipoise, net unrisked mean prospective resources.

Congo Production



Strong operational delivery from PNGF Sud

- Field complex with ~2 Bnbbls STOOIP and less than 500 mmbbls recovered to date.
- Track record of adding production via workovers of existing wells and infill drilling.
- 11 of 18 planned infill wells completed since 2022 have exceeded expectations
- 2024 program:
 - Follow-up well to 2022 Vandji discovery in Tchibeli NE has just spudded
 - Refurbished platform in place at Tchendo with commissioning underway
 - 6 infill wells in the Tchendo field awaiting heavy lift equipment for rig placement – (schedule likely to slip into 2025)

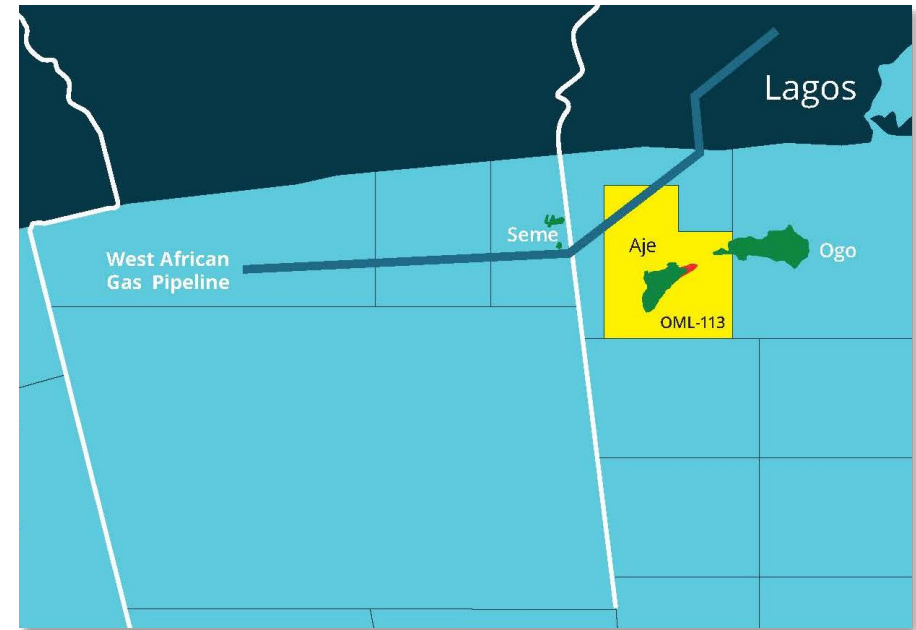


Aje re-development as a gas field



Aje re-development planning is advancing

- Consolidating interest in OML 113:
 - Aje Production AS¹ JV transaction with YFP to complete.
 - Acquisition of New Age interests subject to government approval
- Plan for re-development:
 - FPSO with gas processing capacity
 - Drilling 4-5 wells for gas and liquids production
 - 30 km gas pipeline from the FPSO to shore
 - Onshore LPG plant
- 3D seismic re-processing completed
- Positive discussions with sources of project finance underpinned by view of gas as a transition fuel.



- Gross project appraised resource estimates:
 - 500 BCF Gas
 - 17 mmbbls Condensate
 - 33 mmbbls of LPG and Propane
 - 5 mmbbls Oil
- Exploration upside in licence area
- Nearby discoveries needing infrastructure

1) Upon completion, PetroNor's ownership will be 52% in Aje Production which will hold a 15.5% participating interest and an economic interest in the order of 38.755 % in OML 113

West African high impact exploration – focusing position



Attractive exploration opportunity

- **Guinea-Bissau** transaction completed.
 - Receipt of USD 22.9 million consideration
 - Await drilling of Atum-1X in 2024
 - USD 60 million consideration contingent on approved field development plan and establishment of continuous production

- **The Gambia**, PetroNor is progressing a technical work program on A4 licence with partner GNPC.
 - A farm-out data-room is open with re-processed data and conversations are on-going with interested parties under NDAs.



Converting 2023 delivery into shareholder value

- Continued strong operational delivery from Congo assets underpinned by regular liftings to sell oil inventory and generate cash flow.
- Infill drilling programme has proven to be an attractive investment to achieve long term reserve growth in a high margin asset.
- New PNGF Bis licence will bring additional opportunity for accretive investment.
- Aje re-development planning is advancing with partners, the supply chain, and potential purchasers of gas.
- Exploration position exposes company to positive outcomes in a proven basin

Strengthening balance sheet and positive operational outlook provides PetroNor with the financial capacity to:

- > Execute organic growth strategy with re-investment into infill program fully funded
- > Board intend to propose a dividend policy at the next AGM with the objective of considering a “meaningful” return of capital to shareholders during 2024.

